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PUBLIC SERVICE
COMMISSION

November 1, 2007

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

Re: Case No. 2007-00426

Dear Ms. O'Donnell:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated October 31, for Case No. 2007-00426.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst, Rate Administration

Enclosures

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2007-00426

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month	(I)
Non-Residential	-	25.00	per meter per month	(I)
Carriage (T-4)	-	250.00	per delivery point per month	(I)
Transportation Administration Fee	-	50.00	per customer per meter	(N)

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>		
First	300	1 Mcf	@ 10.5792	per Mcf	@ 2.2406	per Mcf	@ 1.1900	per Mcf	(R, N, N)
Next	14,700	1 Mcf	@ 10.1422	per Mcf	@ 1.8036	per Mcf	@ 0.7530	per Mcf	(R, N, I)
Over	15,000	Mcf	@ 9.8600	per Mcf	@ 1.5214	per Mcf	@ 0.4708	per Mcf	(R, N, I)

High Load Factor Firm Service

(Reference Sheet No. 25)

HLF demand charge/Mcf	@	4.5295	@	4.5295	per Mcf of daily Contract Demand	(T)
						(N)

Rate per Mcf²

First	300	¹ Mcf	@	9.7113	per Mcf	@	1.3727	per Mcf	(R, N)
Next	14,700	¹ Mcf	@	9.2743	per Mcf	@	0.9357	per Mcf	(R, N)
Over	15,000	Mcf	@	8.9921	per Mcf	@	0.6535	per Mcf	(R, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month	(I)
Transportation Administration Fee	-	50.00	per customer per meter	(N)

Rate per Mcf²

			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>		
First	15,000	¹ Mcf	@	9.1213	per Mcf	@	0.7827	per Mcf	(R, N, N)
Over	15,000	Mcf	@	8.9013	per Mcf	@	0.5627	per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

(T)

ISSUED: September 27, 2007

Effective: November 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00426, DATED October 31, 2007).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2007-00426

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	9.7041	8.8362	8.8362	(I, I, I)
CF (Correction Factor)	(0.3650)	(0.3650)	(0.3650)	(R, R, R)
RF (Refund Adjustment)	0.0000	0.0000	0.0000	(I, I, I)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0501</u>	<u>0.0501</u>	<u>0.0501</u>	(N, N, N)
GCA (Gas Cost Adjustment)	<u><u>\$9.3892</u></u>	<u><u>\$8.5213</u></u>	<u><u>\$8.5213</u></u>	(R, R, R)

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ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2007-00426

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>
<u>Transportation Service (T-2) ¹</u>								
a) <u>Firm Service</u>								
First	300 ²	Mcf	@	\$1.1900 +		\$1.0506 =		\$2.2406 per Mcf (N)
Next	14,700 ²	Mcf	@	0.7530 +		1.0506 =		1.8036 per Mcf (N)
All over	15,000	Mcf	@	0.4708 +		1.0506 =		1.5214 per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>								
Demand			@	\$0.0000 +		4.5295 =		\$4.5295 per Mcf of daily contract demand (N)
First	300 ²	Mcf	@	\$1.1900 +		\$0.1827 =		\$1.3727 per Mcf (N)
Next	14,700 ²	Mcf	@	0.7530 +		0.1827 =		0.9357 per Mcf (N)
All over	15,000	Mcf	@	0.4708 +		0.1827 =		0.6535 per Mcf (N)
c) <u>Interruptible Service</u>								
First	15,000 ²	Mcf	@	\$0.6000 +		\$0.1827 =		\$0.7827 per Mcf (N)
All over	15,000	Mcf	@	0.3800 +		0.1827 =		0.5627 per Mcf (N)
<u>Carriage Service ³</u>								
<u>Firm Service (T-4)</u>								
First	300 ²	Mcf	@	\$1.1900 +		\$0.0000 =		\$1.1900 per Mcf (N)
Next	14,700 ²	Mcf	@	0.7530 +		0.0000 =		0.7530 per Mcf (N)
All over	15,000 ²	Mcf	@	0.4708 +		0.0000 =		0.4708 per Mcf (N)
<u>Interruptible Service (T-3)</u>								
First	15,000	2 Mcf	@	\$0.6000 +		\$0.0000 =		\$0.6000 per Mcf (N)
All over	15,000	Mcf	@	0.3800 +		0.0000 =		\$0.3800 per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply. (T)

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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